

Public

CUSC Panel

Thursday 18 September 2025

Online Meeting via Teams

Public

WELCOME

Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in CUSC – Section 8 CUSC Modification (8.3.3)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular CUSC Modification Proposals; and
- With a view to ensuring that the CUSC facilitates **achievement of the Applicable CUSC Objectives**.

Duties of Panel Members & Alternates (8.3.4)

1. Shall act **impartially** and in accordance with the requirements of the **CUSC**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

Workgroup Report

CMP447: Removal of designated strategic works from cancellation charges/securitisation

Sarah Williams, CMP447 Workgroup Chair

Key points to note

- There are 2 consequential modifications for the STC that are dependent on CMP447 being implemented.
 - CM0103 which will remove the definition of 'Excepted Works' and define it as per the CUSC.
 - PM0148 puts an obligation on NESO to notify TOs when new transmission works are identified as 'Excepted Works'

Solution(s) and Workgroup Vote

Solution/summary of solutions:

- The Original solution extends CMP428's effect to works excluded from relevant projects' Attributable Works, including Transmission works and assets guaranteed under price controls. It also adjusts Attributable Works for Generators with fixed Attributable Works, removing the cost of Excepted Works while maintaining the rest of the fix.
- The WACM1 solution proposes to align the definition and designation of 'Excepted Works' with strategic reinforcements identified in NESO's Pathway to 2030 and Beyond 2030 publications, as well as those determined through the CSNP methodology.
- The WACM2 solution proposes to enhance CMP447 by placing additional obligations on NESO without defining the methodology for designating 'Excepted Works', introducing specific deadlines for NESO to submit designation requests to Ofgem, and requiring the publication of a register of Excepted Works to ensure transparency.
- The WACM3 solution proposes to enhance CMP447 by combining elements of WACM1 and WACM2.

Solution(s) and Workgroup Vote

Summary of Workgroup Vote:

- The Workgroup concluded by majority (out of 19 votes) that the Original better facilitates the CUSC Applicable Objectives than the baseline and unanimously that WACM1, WACM2 and WACM3 better facilitates the CUSC Applicable Objectives than the baseline.

Terms of Reference

The Workgroup conclude that they have met their Terms of Reference, and the references can be located below:

Workgroup Term of Reference	Location in Workgroup Report
a) Consider EBR implications	Pages 27 and 39
b) Consider timing and process for implementation with regard to ongoing Connection Reform	Pages 19, 28, 32, 35, 37, 38 and 39
c) Consider if a wider approach that takes into account to works designated by GEMA might be suitable.	Page 33 and 39
d) Consider the provision of anonymised data/ worked examples	Pages 20, 39 and 45

CMP447 Asks of Panel

- **AGREE** that the Workgroup have met their Terms of Reference
- **AGREE** that this Modification can proceed to Code Administrator Consultation
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- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC?
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- **NOTE** the ongoing timeline

CMP447 Next Steps

Milestone	Date
Code Administrator Consultation (10 Business Days)	19 September 2025 to 5pm on 03 October 2025
Draft Final Modification Report issued to Panel	09 October 2025
Draft Final Modification Report presented to Panel	15 October 2025
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	15 October 2025
Submission of Final Modification Report to Ofgem	15 October 2025
Ofgem decision date	TBC
Implementation Date	10 Business days after Authority decision

Activities ahead of the next Panel Meeting

Modification Proposal Deadline for September Panel	11 September 2025
Papers Day	18 September 2025
Panel Meeting	26 September 2025 Teams

Close

Penny Garner

Acting Independent Chair